Future Material Demand for Global Silicon-based Photovoltaic Systems

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Research objectives

- Project future global PV deployment scenarios, based on the growth trend from 1 GWp in 2000 to 100 GWp in 2012 and 1000 GWp in 2022 ^[1].
- Develop dynamic material flow analysis model ^[2] for global PV systems, considering PV technology, efficiency, lifespan, etc.
- Estimate and compare material demand under different PV deployment scenarios and assess whether existing production capacities and reserves can meet future demand.
- Explore options to reduce material demand in PV systems.

Dynamic material flow analysis model

- **PV deployment scenarios**: Conservative PV scenario (15.5 TWp by 2050) and Optimistic PV scenario (63.4 TWp by 2050).
- **PV technologies and module efficiency**: assume an annual increase of 0.5 % and reach efficiency limitations of 20 % for Al-BSF, 24 % for PERC, 26 % for both TOPCon and SHJ, 26.5 % for IBC, and 39 % for perovskite-silicon tandem modules ^[2].
- Market share, lifetime, and material compositions for different PV system components: module, inverter, cabling, and mounting structure.

Critical materials in PV modules: indium and silver



- With increasing PV module efficiency and decreasing material mass per module area, material intensity will improve.
- Material intensity improvement could reduce indium and silver demand by 28 % and 56 %, respectively, by 2050 in optimistic PV scenario.
- Indium used in PV sector will exceed global production after 2030.
- Silver will surpass global production after 2030, but this will be delayed until after 2040 if material intensity improves.

Critical materials in PV balance of system: copper and aluminum



- Cabling accounts for most copper demand ^[3], and mounting is the largest driver of aluminum demand ^[4].
- Further material intensity improvement in balance of system components could be the **most effective way** to reduce copper and aluminum demand.
- Combined options could cut cumulative material demand by 48 % for copper and 32 % for aluminum between 2020 and 2050.
- Even with combined reduction options, copper demand could reach 20 % of global reserves, and aluminum demand could be 7.4 times global yearend 2022 capacity.
- *MII = material intensity improvement LI = lifespan improvement RI = recycling improvement MI + LI + RI = material intensity improvement*

+ lifespan improvement + recycling improvement

Conclusions

- Dynamic material flow analysis model is developed for PV systems.
- Indium and silver could exceed global production.
- Combining various options may be necessary to reduce the demand for copper and aluminum.

[1] Adapted from IRENA RENEWABLE CAPACITY STATISTICS (2023)
[2] C. Xu et al., *Resour. Conserv. Recycl.*, **210**, 107824 (2024)
[3] M. Aliang, Master thesis (2024)
[4] P. Xie, Master thesis (2024)

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Photovoltaic Materials and Devices

